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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/> (Fed) <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Federal	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injector	7. Unit Agreement Name Maljamar Grayburg Unit
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 670, Hobbs, New Mexico 88240			9. Well No. 22
Location of Well UNIT LETTER L 990 FEET FROM THE West LINE AND 1980 FEET FROM South TOWNSHIP 17S RANGE 32E NMPM.			10. Field and Pool, or Wildcat Maljamar Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4005 GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair casing

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out scale to 3998. Ru and set CIBP at 3740. Located leak between 120' - 180'. Performed cement squeeze with 50 sx Class C + 2% CACL₂. TIH to 210 and test casing to 825 psi. Test squeeze to 345 psi, bled to 300 psi in 30 minutes, and 245 psi in 75 minutes, okayed by Jerry Sexton with NMOCD. Pushed CIBP to 3990. TIH with Baker 3½ C-1 inverted packer on 2 1/16 3.25#/ft J-55 injection 10 rd tubing IPC. Packer set at 362. Load casing/tubing annulus with packer fluid and test to 420 psi - no witness. Ran water injection tracer survey which showed no liner or packer leaks. Witnessed by Ray Smith with NMOCD. Hook up injection line and start injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. Kimble TITLE Technical Assistant DATE 8/7/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE AUG 11 1986

ADDITIONAL APPROVALS, IF ANY:

RECEIVED
AUG 8 1986
O.C.D.
HOBBS OFFICE