

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Water Injection Well

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1660, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit: L, 990' FWL & 1980' FSL, Sec. 4,

AT SURFACE: T17S, R32E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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JAN 13 1981
NOTE: Results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Started work 10/30/80. Pulled 2 1/16" tbg w/pkr. Ran bit & csg scraper & cleaned out to 3823'. Ran csg inspection log from 3950' back to surface. Showed deep pit at 2238', hole at 2223', & hole at 793'. Ran 129 jts 3 1/2" tbg w/pkr @ 3825' & then pumped 400 sx Class "C" cmt w/18% NaCl & 2% CaCl2. Circulated 176 sxs cmt. SI 1 hr. Pump down annulus w/2 bbls. wtr. & squeezed to 600 psi. WOC from 2:38 p.m. 11/22/80 until A.M. 11/24/80. Ran 2 7/8" bit & tagged cmt @ 3625'. Drilled out cmt to 3826' & circulated to 3986'. Spd 500 gals 15% HCL on perfs & let soak 15 min. Acidized w/2500 gals 15% HCL at a rate of 1 BPM & a pressure of 1250 psi. Work completed 11/28/80. Placed on injection 11/29/80 & is taking approx. 200 BWPD on vacuum. (See attached complete work procedure).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Wright TITLE Petroleum Engineer DATE January 2, 1981
R. A. Wright

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 14 1981

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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JAN 8 1981

OIL CONSERVATION DIV.

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JAN 20 1981

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