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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## W MEXICO OIL CONSERVATION COMMISSIO.

Förm C-104

FILE	KEGUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
U.S.G.S.	ALITHOPIZATION TO TR	AND  TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		AND NATURAL	L GAS	
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator				
Chevron U.	.s.A. Inc.			
P. O. Box		7701		
Reason(s) for filing (Check proper b		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry G			
Change in Ownership X	Casinghead Gas Conde	<b>=</b> 1		
and address of previous owner	hevron Oil Company, P. C	D. Box 1660, Midland,	Texas 79701	
DESCRIPTION OF WELL AND	D I DAGE			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation   Kind of Le	case Lease No.	
Maljamar (Grayburg) Un	nit 22 Maljamar (Gray	burg-San Andres State, Fed	<b>,</b>	
Location			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Unit Letter;	Feet From The West Lin	ne and <u>1980</u> Feet Fro	m The South	
Line of Section	Township 17-South Range 32	D Rack Munic	To-	
	TI-BOULG Range 32	-East , NMPM,	Leg County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C Texas New Mexico Pipel	<del></del>	1	proved copy of this form is to be sent)	
Name of Authorized Transporter of C		P. O. Box 1510, Mid.	land, Texas 79701  proved copy of this form is to be sent)	
Phillips Petroleum Com	<del>-</del>	P. O. Box 6666, Odessa, Texas 79760		
If well produces oil or liquids,	Unit Sec. Twp. Pge.		When	
give location of tanks.	WATER INJECTION WELL	1		
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complete	tion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST			il and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
		included in the parties of the parti		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<b>\</b>		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I haveby costify that the sules and	t regulations of the Oil Conservation	APPROVED MAD	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		The state of the s	Orig. Signed by	
		BY	Army Berren	
	•	TITLE	Piet I, second	
W/K/1			n compliance with RULE 1104.	
Justin Suchi		If this is a request for all	owable for a newly drilled or deepened panied by a tabulation of the deviation	
W. A. Goudgau (Siz Area Supe:	nature)	tests taken on the well in acc	cordance with RULE 111.	
	rvisor	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
March 1,	· ·	Fitt out only Sections I.	II. III. and VI for changes of owner,	
· · · · · · · · · · · · · · · · · · ·	Date)	well name or number, or transport	orter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply

(Date)

OIL COMMONES, N. M. M.