

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 18-
(Other instruct
verse side)

Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

88240 0315712

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injector		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N 660' FSL & 2310' FWL		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec 4 T17S R32E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4101 GL		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressured up on 5 1/2" x 8 5/8" annulus to 500psi, bled off to 150 psi. Changed out well head. NU BOP. POH with injection tubing. PU work string, RBP, and packer. Set RBP @ 3688' and packer @ 905'. Tested casing from 905'-3688' to 500 psi, OK. Found casing leaks from 362'-844'. Spotted 300 gal. 15% NEFE HCL from 544'-844' to establish injection rate. Set cement retainer @ 545'. Cement with 400 sacks class "C" 2% CACL2. Set cement retainer @ 351' and cemented with 400 sacks class "C" 2% CACL2. 10-26-85. Drilled out cement retainers and cement. Tested casing to 500 psi bled to 280psi in 5 minutes. Spotted 50 sacks class "C" 2% CACL2 .5% CFR-2 from 545'-150', hesitation squeezed to 1500 psi. 10-29-85. Drilled out cement. Tested casing to 500 psi, bled to 250 psi in 15 minutes. Recieved permission from BLM in Carlsbad to P&A. Circulated hole with 9 ppg abandonment mud. Set cement plugs from 3250'-3150' with 20 sacks class

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Bullock Jr.

TITLE Division Drilling Manager

DATE 11-5-1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side