

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT WRITE IN THESE SPACES
(Other instructions on reverse side)

Expires August 31, 1985
6. LEASE DESIGNATION AND SERIAL NO.
NM 0315712

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injector	7. UNIT AGREEMENT NAME Maljamar Grayburg Unit
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	9. WELL NO. 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres
	11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec 4 T17S R32E
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 4101 GL
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PLUG OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressured up on 5 1/2" x 8 5/8" annulus to 500psi, bled off to 150 psi. Changed out well head. NU BOP. POH with injection tubing. PU work string, RBP, and packer. Set RBP @ 3688' and packer @ 905'. Tested casing from 905'-3688' to 500 psi, OK. Found casing leaks from 362'-844'. Spotted 300 gal. 15% NEFE HCL from 544'-844' to establish injection rate. Set cement retainer @ 545'. Cement with 400 sacks class "C" 2% CACL2. Set cement retainer @ 351' and cemented with 400 sacks class "C" 2% CACL2. 10-26-85. Drilled out cement retainers and cement. Tested casing to 500 psi bled to 280psi in 5 minutes. Spotted 50 sacks class "C" 2% CACL2 .5% CFR-2 from 545'-150', hesitation squeezed to 1500 psi. 10-29-85. Drilled out cement. Tested casing to 500 psi, bled to 250 psi in 15 minutes. Received permission from BLM in Carlsbad to P&A. Circulated hole with 9 ppg abandonment mud. Set cement plugs from 3250'-3150' with 20 sacks class

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Bullock Jr.

TITLE Division Drilling Manager

DATE 11-5-1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

November 5, 1985

Maljamar Grayburg Unit #26 (continued)

"C" and 2250'-2150' with 20 sacks class "C". Perforated 2 holes @ 1000'. Set cement retainer @ 925'. Pumped 28 sacks class "C", left 6 sacks on top of retainer. Set cement plug from 344'-244' with 20 sacks class "C". Perforated 2 holes @ 100'. Installed swedge in 5½" casing. Pumped 50 sacks class "C" down casing and achieved cement returns up 5½"x8 5/8" annulus to surface. ED swedge. Welded on plate to 5½" casing. Installed dry hole marker. Plugs witnessed by Ralph Dello. 11-3-1985.

RECEIVED
NOV 7 - 1985
O.C.O.
HOBBS OFFICE