

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection  
2. NAME OF OPERATOR  
Chevron USA, Inc.  
3. ADDRESS OF OPERATOR  
P.O. Box 1660 Midland, Texas 79702  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit N, 660' FSL, 2310' FWL  
AT TOP PROD. INTERVAL: 3844'  
AT TOTAL DEPTH: 4030'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☒  
☐  
☐  
☐  
☐

5. LEASE  
Federal NM 0315712  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Maljamar Grayburg Unit  
8. FARM OR LEASE NAME  
Maljamar Grayburg Unit  
9. WELL NO.  
26  
10. FIELD OR WILDCAT NAME  
Maljamar (Grayburg-San Andres)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T-17-S, R-32-E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
NA  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 4101'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 23 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU PU. NDWH. NUBOP. POOH w/tbg.
- 2) RIH w/bit & scraper. CO to 3948'.
- 3) RIH w/RBP & pkr. Test csg. Found hole between 787'-911'.
- 4) Spot sand on RBP. Set pkr. @ 571'. M&P 200 sx. Class "C" cmt w/5#/sx Koalite & 2% CaCl; tail-in w/50 sx Class "C" cmt. , Sqz. to standing pressure of 600 psi. WOC 9:45 AM
- 5) Tag T/cmt @ 706'. DOC to 877', RIH to 1022'. Test to 600 psi. & would not hold. Check csg. for other leaks. Found leak @ 368'±, 525'±, 800'±
- 6) Set RBP @ 760' & set pkr. @ 350'. M&P w/120 sx Class "C". WOC
- 7) DOC to 882'. Test csg to 500 psi. Held OK. Retrieve RBP.
- 8) Acidize w/2400 gals. 15% NEFE HCL. Swab well.
- 9) RIH w/inj. pkr. Set @ 3702'. Pump pkr. fluid. Test to 500 psi. Put on inj.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Eng. Asst. DATE 2-26-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY [Signature]

MAR 1 1985

[Signature] NEW MEXICO

RECEIVED

MAR -4 1985

G. C. C.  
NORTH OFFICE