| | NO. OF COPIES RECEIVED | | ONSERV | ATION COMMISSION | Form C-104 | | |
|--------------|--|---|---|--|--|--------------------|--|
| s | ANTA FE | | UEST EOR ALLOWARD Enter D. C. Supersede | | | ld C-104 and C-110 | |
| F | 112 | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS | | | | -65 | |
| | J.S.G.3. | | | | | | |
| Ľ | LAND OFFICE | | | | | | |
| ī | CRANSPORTER | | | | | | |
| _ | DPERATOR | | | | MAY 1 1070 CT | | |
| | PRORATION OFFICE | | | | MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANG | | |
| • | percior Standard Oil Company | ny of Texas | | | ING ITS OPERATIN | G NAME TO | |
| | A Division of Chevron Oil Company CHEVRON | | | | | MPANY. | |
| | Address of the American Communication of the American Address of the Address o | | | | | | |
| | 2010 Avenue 3 Snyder, Texas 7954 ecson(s) for filing (Check proper box) | 7 | | Other (Please explain) | | · · · | |
| | iew Well | Change in Transporter of: | | Change of lease r | name and well | number aue | |
| | | Oíl Dry Ga | is 🔄 | to unitization. | | | |
| с | hange in Ownership | Casinghead Gas Conder | nsate | formerly: Ile | s Federal #16 | | |
| ا م ب | 1 formarchin sive nome | | | | | | |
| ii an | change of ownership give name ad address of previous owner | | | + | | | |
| | | | | | | | |
| | ESCRIPTION OF WELL AND I | Well No. Pool Name, Including F | | Kind of Lease | | Lease No. | |
| | aljamar (Grayburg) Unit | 26 Maljamar (Gray | burg-S | an Andres State, Federal | lor Fee Federa | L <u>NM 03157</u> | |
| | ocation | | | | | | |
| . | Unit Letter N , 660 | Feet From TheLin | e and | 2310 Feet From 1 | The West | | |
| | 1. | 179 - | 32E | Too | | County | |
| L | Line of Section 4 Tow | mship 17S Range | 521 | , NMPM, Lea | | | |
| | | TR OF ON AND NATION CA | S | | | | |
| 1 | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA | | | Address (Give address to which approved copy of this form is to be sent) | | | |
| T | Texas New Mexico Pipeline | | P.O. Box 1510, Midland, Texas | | | | |
| 1 | Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| P | hillips Petroleum Compa | | | Box 6666, Odessa, | | | |
| 1 | f well produces oil or liquids, | Unit Sec. Twp. Rge. | | ctually connected? Whe | en | | |
| Ģ | give location of tanks. WATER INJECTION WELL A | | | XXX | | | |
| | | h that from any other lease or pool, | give com | mingling order number: | <u>.</u> | | |
| IV. <u>C</u> | OMPLETION DATA | Oil Well Gas Well | New We | ll Workover Deepen | Plug Back Same R | es'v. Diff. Res'v. | |
| | Designate Type of Completio | ype of Completion - (X) | | | | i | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth P.B.T.D. | | P.B.T.D. | | |
| - | | | Top Oil/Gas Pay Tubing Depth | | | | |
| E | llevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay Tubing Depth | | | | |
| | | | | | Depth Casing Shoe | | |
| F | Perforations | | | | | | |
| | , | TUBING, CASING, ANI | D CEMEN | TING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | SACKS CE | MENT | |
| | | | | | | | |
| | | | | | | | |
| _ | | | | | | | |
| | | | | erv of total volume of load oil | and must be equal to or | exceed top allow | |
| | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo oil, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo | | | | | | |
| T E | Date First New Oli Run To Tanks | Date of Test | Produci | ng Method (Flow, pump, gas lij | ft, etc.) | | |
| | | | <u> </u> | Destaut | Choke Size | | |
| 1 | Length of Test | Tubing Pressure | Casing | Pressure | U.1040 9164 | | |
| _ | | Oil-Bbis. | Water-J | 3bla. | Gas - MCF | | |
| | Actual Prod. During Test | | | | | | |
| l <u> </u> | | | | | | | |
| G | PAS WELL | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. C | ondensate/MMCF | Gravity of Condensa | te | |
| | | | | Description & Charles 1 | Choke Size | | |
| <u> </u> | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Gasing | Pressure (Shut-in) | UNVAG DILG | | |
| - | | | | | ATION COMMISSI | <u></u> | |
| VI. C | Dertificate of complian | CE | | UIL QUINSERVA | | | |
| | and the stand of the other and an utaking of the Oil Concernation | | APP | APPROVED, 19 | | | |
| ~ | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | | | | |
| ü | above is true and complete to the best of my knowledge and belief. | | 16Y- | 5Y | | | |
| | EIMOR-H. | | TITLE | | | | |
| 2 | ZUII/ Canto | | This form is to be filed in compliance with RULE 1104. | | | | |
| E | E. M. Donno | | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | |
| | (Signature) | | | | | | |
| D | District Enclaeer | | | | | | |
| | (Title) | | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, | | | | |
| A | April 28, 1937 (Date) | | | Well name or number, or transporter, or other such change of condition | | | |
| | (Date) | | Separate Forms C-104 must be filed for each pool in multiply | | | | |