

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPL
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.GEOLOGICAL SURVEY
HOODS OFFICE B. B. B.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug back to a different reservoir.
APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

M 0115712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eas Federal Battery 2

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Eas Federal Battery 2

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

4-17-32

12. COUNTY OR PARISH

Lee

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Water Injection Well

2. NAME OF OPERATOR

Standard Oil Company of Texas
A Division of Chevron Oil Co.

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit N; 660 FUL and 2310 FUL of Section 4, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4201'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

Moved in pulling unit, pulled tubing and packer. Perforated intervals 3974-75, 3975-76, 3976-77, 3977-78 with 2 C/JFF. Ran HNP and packer, tested casing 3790 to surface with 1000 psi. No pressure loss in 30 minutes.

Treated perfs 3970-74, 3975-76 with 300 gals MA with Karanaka surfactant. Ran HNP and packer, broke down each now some individually with 250 gals MA each.

Pulled HNP and packer, ran injection string, set tubing at 3976, placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. Davidson
M. Davidson

TITLE

Lead Drilling Engineer

DATE

2-23-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FEB 25 1966

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below, or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS OFFICE 01-10-1983
22 MAY 1983

FOR INFORMATION OF THE BUREAU OF LAND MANAGEMENT
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