NEW LXICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - KGAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101P year sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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			(Place)				(Date)		
E ARE	HEREBY 1	REQUESTI	ING AN ALLO	OWABLE FOR	A WELL KNOW	N AS:		5.0°	
Company or Operator)			Iles		, Well No	16 ir	SE	/ SW	
				(Lease)				•	
Unit L	Se	c 	, T	, R 3 2	., NMPM.,	Tlemer	***************************************	Pool	
Lea			0 D		10 -6 0	-A- D-4334	1	1-18-60	
			Flevation	tte Spudded 4101		4030	Compressed	***************************************	
Plea	se indicate	location:	7-011/6	. 3878	Name of Pr	·"	TRYPUTO		
D	C B	A	lop Ull/Gas	Pay	Name of Pr	od. Form.			
	.		PRODUCING II			****		•	
			Perforations	3878-84 391	03-9 3970-74	3978-82	3990-400	U	
E	F G	H	Open Hole		Depth Casing Sho	4030	Depth Tubing	3863	
- 1						<u> </u>		····	
L	KJ	Ī	OIL WELL TES	-			••	Cholese 4	
		_	Natural Prod	d. Test: 3 90	bbls.oil,	_bbls water i	hrs,	min. Size	
			Test After A	Acid or Fracture T	reatment (after rec	overy of volu	ume of oil equ	al to volume of	
M	N O	P	load oil use	ed): bbls	bbl	s water in	hrs.	Choke min. Size	
1									
		لــــــلـــــ	GAS WELL TES	-					
			Natural Proc	d. Test:	MCF/Day; H	ours flowed _	Choke	Size	
tubing ,Ca	sing and Cer	menting Reco	rd Method of Te	esting (pitot, bac	k pressure, etc.):_			·	
Size Feet Sax		Test After A	Acid or Fracture T	reatment:	МС	F/Dav: Hours	flowed		
					Testing:				
8 5/8	293	200	CHOKE SIZE_	me chod of	restring				
<u> </u>	4030	400	Acid or Frac	ture Treatment (G	ive amounts of mate	rials used, s	uch as acid,	water, oil, and	
	100	-	sand):	None			ii.		
2 3/8	3863		Casing 600	Tubing	Date first new oil run to tank:	Koveni	mr 91, 10	60	
			Press.	Press.	oil run to tank:	S	1984		
			Oil Transpor	ter	ew Mexico Pipe	STATE OF S	7435 Y		
			- Gas Transpor	ter Millip	s Petroleum Co	mpany			
:marks:		••••							

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O	IL CONSE	RVATION	COMMISSIC	ON I	By: (X)	(Signate	ire)		
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	·······················/	Marine			Name O.L.McC				
	Ú	/			Bex 123,	, Maljama:	r, New Mex	C7 CO	
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