

## N.M. Oil Cons. Division

UNITED STATES **P.O. Box 1980**  
 DEPARTMENT OF THE INTERIOR **Albany, NM 88241**  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Well No.

6. If Indian, Allottee or Tribe Name

7. If New or CA, Agreement Design

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

8. Well Name and No.

25

9. Well API No.

30-025-00459

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL &amp; 990' FWL, Sec 4, T17S, R32E

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re-enter TA'd producer  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

ACCEPTED FOR RECORD

MAY 18 1997

BLM

(Note: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

01/30/97 MIRU DA & WS #321. Installed WH. NU BOP. Wtd on 2-3/8" tbg string.  
 01/31/97 RIH w/4-3/4" bit on 2-3/8" tbg to 3797'. RU rvs unit. Circ hole w/FW containing 10 gals surfactant. Drpd stdg valve & tstd tbg to 2500#. Fished stdg valve. POH w/2-3/8" tbg & LD bit. RIH w/R-4 pkr & set @ 3782'. Tstd CIBP to 700#. Tstd tbg-csg annulus. Leaked @ 500# on 2 BPM. POH looking for csg leak. Csg bad f/250'-surface. POH.  
 02/03/97 ND BOP & WH. RU HES & cmt 5-1/2" csg leak f/250'-surface w/200 sxs Class "C" neat + 3% CaCl. Displaced w/1 bbl FW. Sqzd to 185#.  
 02/04/97 Installed WH & NU BOP. RIH w/4-3/4" bit DC's on 2-3/8" tbg. Tagged @ 34'. RU rvs unit and drld 6' cmt on top of wiper plug. Drld on wiper plug f/40'-55'. Getting cmt and rubber in returns. Drlg cmt.  
 02/07/97 Drld f/261'-328'. Fell out of cmt @ 328'. Circ & TIH to 600'. POH & stand back 6 3-1/2" DC's & 4-3/4" bit. TIH w/5-1/2" R-4 pkr. Tstd csg to 500# f/363'. Tstd dwn tbg. Lost 60# in 16 min. Tstd tbg-csg annulus. Lost 160# in 10 min. Leak f/330-363'. POH w/2-3/8" tbg & R-4 pkr. TIH w/2-3/8" tbg to 430'.  
 02/08/97 RU HES & sptd 20 sxs Matrix cmt f/469'-319'. Closed BOP & sqzd cmt to 800# in stages.  
 02/10/97 SITP 0#. TIH w/2-3/8" tbg & tagged @ 399'. RU rvs unit & tstd csg to 600#. Lost 200# in 10 min. Lost to 300# in 7 more min. RU HES & sptd 20 sxs Micro-matrix cmt w/2% CaCl, 1% CFR-3, 1/4" D-Air. 12 PPG, 1.21 yield, 7 gals/sx in stages. Sqzd to 800#. Did not bleed off. Cmt covered f/397'-227'.  
 02/12/97 RU rvs unit. TIH & tagged cmt @ 310'. Drlg green cmt f/310'-480'. Started drlg green cmt f/480'-570'. Tstd csg to 300# for 15 min. Lost 20#. TIH w/2-3/8" tbg. Tagged cmt rtr @ 3797'. RU rvs unit. Drld CIBP f/3797'-3960'. Drlg hard. Circ hole clean.  
 02/13/97 RU rvs unit & circ. RU HES & sptd 160 gals 15% NEFE acid. RD HES. POH. LD 2-3/8" tbg, 6 3-1/2" DC's & 4-3/4" bit.  
 02/14/97 RU HLS & ran GR-DSN f/3940'-2940'. RD HLS. RIH w/5-1/2" perma-latch pkr on 2-3/8" IPC tbg to 3717'. ND BOP & install WH.  
 02/17/97 RU HES. Pmpd 100 bbls wtr & set 5-1/2" Perm-latch pkr. Acidized San Andres/Grayburg perms w/6000 gals 15% Fer-Check acid & 1,000# rock salt in 3 stages. Blocked perms off w/1000# salt block to 4750#.  
 02/20/97 NU WH. Initial injection rate 400 BWPD @ 0#

14. I hereby certify that the foregoing is true and correct

Signed:

Title Production Administrator

Date 04/25/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department... or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

