Submit 5 Copies Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICTI

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.										
Operator THE WISER O	THE WISER OIL COMPANY							Well API No. 30 - 025-00459		
Address 8115 PRESTON ROAD, SUITE 400, DALLAS, TEXAS 75225										
Reason (s) for Filling (check proper bo	x) '	W, DALLA	S, IEAAS 7	5225	ТТ	Other (Please	emlain)			
New Well	Cha	ange in Trans	morter of:		ш	Ould (Flease	expiain)			
Recompletion	Oil		Dry G	as 🗍		EFFECTIVE 6	/1/02			
Change in Operator X	Casinghead (3as	Conde	nsate			11172			
If chance of operator give name and address of previous operator	Chevron U.S	A. Inc. P.) Roy 1160 1	Midlend TV	F0#00					
II. DESCRIPTION OF WELL			J. 190x 1150, 1	vixusina, 1X	79702					
Lease Name		Well No.	Pool Name,	Including Formation Kind of Lease No.						
Maljamar Grayburg Unit				_			1	tate, Federal or Fee	Lease No.	
Location Constitution		25	Maljamar G	rayburg SA			<u> </u>	ederal	NM-0315712	
Unit Letter M		0660	Feet From Th	e South		Line and	000	5 . 5 . 5		
Section 04 Townshi	ip 17S		Range				990	Feet From The	West Line	
III. DESIGNATION OF TRA				IIDAL CA		, NMPM,		Lea	County	
Name of Authorized Transporter of Oil		or Conden		Addı		(Give address t	o which an-	roved copy of this	Samu da da 1	
Texas-New Mexico Pipelien Co.									orm is to be sent)	
Name of Authorized Transporter of Casin	ghead Gas	X or D	ry Ga	Addr		P. O. Box 5568	Denver, C	O 80217		
Phillips 66 Natural Gas Co.	GPM Gas	Corpore	utlen			4001 Penbrook	<i>wnich app</i> . Odessa. T	roved copy of this j	orm is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit		Twp. Rge	. Is gas	ctually o	connected ?	When ?	A 17102		
	·J	4 1	7 3	2	Yes			71.4		
If this production is commingled with that	from any other le	ase or pool,	give comming	ling order nu	mber:			Unknown		
IV. COMPLETION DATA						· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completio	n - (X)	Oil Well	Gas Well	New Well	Worko	ver Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	eady to Prod	<u> </u>	Total Depti			P. B. T. D		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay						
Peforations				Top Oil Gas Pay			Tubing Depth			
		I				Depth Casing Shoe				
HOLE SIZE	SING AND C	CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE				EPTH S	ET	SACKS CEMENT			
V. TEST DATA AND BEOLIES	YE EOD ATT									
V. TEST DATA AND REQUES OIL WELL (Test must be after a	of FUR ALL	OWABLE	<u> </u>							
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure					(= 00, p		u.,		
	Tubing Fressure			Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas - MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conder	ente (A (A)	ICR I				
'esting Method (pilot, back press.)	Tubing Pressure (Shut - in)						Gravity of Condensate			
·	(==== (====)			Casing Press	ire (Shut	- in)	Choke Size			
I. OPERATOR CERTIFICAT I hereby certify that the rules and requisit					_					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.										
Soland. Solar				Date Approved						
Signature				By						
Richard L. Starkel A-IF				Title						
Printed Name 6 59 21	7 Title 4-265	mas	0	_						
)aid	Teleph	none No.	-						Ī	
NOTELICATIONS, The										

UCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C - 104 must be filed for each pool in multiply completed wells.

⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.