

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT NEW MEXICO 88240

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.

NM0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

11/89

7. UNIT AGREEMENT NAME

Maljamar Grayburg Unit

8. FARM OR LEASE NAME

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg/SA

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 4, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

990' SJS

660' FSL and 889' FWL

Unit M, Sec. 4, T17S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

4097' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TA

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to TA the subject well to prevent casing damage due to corrosion.
Subject well is currently closed in w/water flow up production casing.

Recommended Procedure:

POH w/ R&P, POH w/ prod tbg, set CIBP $\pm$ 25-50' above top perf and cap w/ $\pm$ 35' cement.
RIH w/ tbg to $\pm$ 50' above TOC. Load hole and test CIBP to 500psi. Spot pkr fluid
POH w/ prod. tbg, ND BOPs, NUWH, RDMOPU, change status to TA.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. Elmore

TITLE Technical Assistant

DATE 1-25-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY

TITLE

DATE 2-7-89

*See Instructions on Reverse Side

RECEIVED

FEB 10 1983

GOV
HOUSE OFFICE