

Form 3160-5
(November 1983)
(Formerly 9-331)

U. S. M. C. COMMISSION
RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0105
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM0315712
2. NAME OF OPERATOR Chevron U.S.A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME Maljamar Grayburg Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 2310 FSL and 330 FWL	8. FIRM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 23
15. ELEVATIONS (Show whether OF, ST, CR, etc.) 4118	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg/SA
	11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA Sec. 4, T17S, R32E
	12. COUNTY OR PARISH 13. STATE Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PCLL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT	☒
(Other) TA wellbore			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed: 3-21-89 thru 3-23-89

POOH w/production tbg. LD badly corroded tbg. Set CIBP at 3780'. Attempt to tst csg. Establish circulation to surface thru annulus. Set AD-1 pkr at 63'. Tst csg. Had circulation to surface above and below pkr. Release pkr. Isolate casing 0 - 125'. Establish circulation, tst to 500psi, ok. TOH w/pkr. Displace hole w/abandonment mud. Cap CIBP w/5sx (50') C1 C. Perf 4 holes at 2160' (50' below base of salt). Set AD-1 pkr at 2071. Attempt to inject into squeeze w/o success. Pressure up to 800psi, held for 10 minutes. Set cement plug 2254-2014 (25 sx - 240'). Perf 4 holes at 1130'. Set pkr at 1030'. Establish injection rate 2 BPM at 800psi, pumped 50 bbls w/no circulation to surface. TIH w/CICR and set same at 1030'. Cement w/35sx below CICR and 5sx on top of CICR. Set cmt plug 364-10' (50sx) ND BOP, NUWH. Change status to TA'd.

APPROVED FOR 12 MONTH PERIOD

ENDING 4/6/90

18. I hereby certify that the foregoing is true and correct

SIGNED L. X. Elmore

TITLE: Technical Assistant

DATE 3-28-89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

APR 6 1989

SJS

CARLSBAD, NEW MEXICO