

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
RECEIVED
SUBMITAL TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985
3. LEASE DESIGNATION AND SERIAL NO.
NMO315712

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Maljamar Grayburg Unit
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240	9. WELL NO. 23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 2300 FSL and 330 FWL	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg/SA
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T17S, R32E
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 4118	12. COUNTY OR PARISH Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	13. STATE NM

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other) TA wellbore

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

It is proposed to TA the subject well to prevent casing damage due to corrosion.
The following is the recommended procedure:

MIRU, POOH w/ prod. equip. Set CIBP $\pm 25-50'$ above top perf and cap w/ $\pm 35'$ cement.
RIH w/ tbg to $\pm 50'$ above TOC. Load hole and test CIBP to 500psi. Spot pkr fluid.
POH w/prod. tbg. ND BOPx, NU WH. RD MO and change status to TA.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. Elmore

TITLE Technical Assistant-Drilling

DATE 1-23-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE 2-7-89

*See Instructions on Reverse Side

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FEB 10 1989

CCD
MOBILE OFFICE