

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 035712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Gonzalez) Unit

8. FARM OR LEASE NAME

Famously Elas Federal #4

9. WELL NO.

23

10. FIELD AND POOL OR WILDCAT

Maljamar

11. SEC. T., R., M., OR BLEN AND
SURVEY OR AREAUnit 1, Section 4,
T-17-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Standard Oil Company of Texas - A Division of Chevron Oil Co.	3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas 79549
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 1; 2310' FWL and 130' FWL, Section 4, T-17-S, R-32-E	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 4125'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in pulling unit and pulled rods and tubing.
2. Run packer to 4889' and tested tubing and casing shoe.
3. Released packer and pulled packer up to 3776' and tested tubing.
4. Fracture treat with 1000 MBF frac treat as follows:
 - (a) Pumped 40 bbls. of 8.7% HCL brine containing LP-33 (40 gals/120 bbls. HCL brine).
 - (b) Pumped 200 bbls. of HCL brine followed by 70 ball sealers.
 - (c) Followed sealer with 40 bbls. of LP-33 mixture.
 - (d) Pumped 300 bbls. of 8.7% HCL brine followed with 50 ball sealers.
 - (e) Followed sealers with 40 bbls. of LP-33 mixture.
 - (f) Continued with 400 bbls. of HCL brine containing a gelling agent and de-emulsifiers.
5. Pulled frac tubing and packer.
6. Ran tubing, rods, and pump and placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. V. McCants
E. V. McCants

TITLE

District Engineer

DATE

May 11, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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