

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructor 1 re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM-035712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elas Federal

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Maljamar11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA**Unit E, Section 4
T-17-S, R-32-E**

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Standard Oil Company of Texas - A Division of Chevron Oil Co.

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**Unit E, 2310' FWL and 330' FWL, Section 4, T-17-S, R-32-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 4125'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Treat with HCl Brine**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in pulling unit and pull rods and tubing.
2. Pick up packer and tubing tester on 3" frac tubing. Run packer to 4000' and test tubing to 5000' psi and casing shoe to 3000 psi.
3. Pull packer to 3500' and test casing to 1000 psi.
4. Using 1000 MFP frac truck fracture treat as follows:
 - a. Mix 40 gallons LP-53 with 120 barrels HCl brine.
 - b. Mix 1000 bbls. 8.5% HCl brine including de-emulsifiers.
 - c. Flush with 300 bbls. stages as follows:
 - (1) Stage 1 - 40 bbls. LP-53 mixture followed by 300 bbls. brine at maximum rate. All fluid to contain 7#/1000 gallon gelling agent.
 - (2) Stage 2 - Drop 70 ball sealers.
 - (3) Stage 3 - Same as Stage 1.
 - (4) Stage 4 - Drop 90 ball sealers.
 - (5) Stage 5 - Same as Stage 1.
5. Flush with 100 bbls. HCl brine with 7#/1000 gallon gelling agent.
6. Shut in well for 24 hours.
7. Pull 3" tubing and packer.
8. Run production string and place well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. McCants

TITLE

District Engineer

DATE

April 11, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1969-O-685229

967-881