

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00462

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ WATER INJECTION ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-enter P&A'd injection well ☐

Maljamar Grayburg Unit

2. Name of Operator The Wiser Oil Company

8. Well No. 28

3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

9. Pool Name or Wildcat Maljamar Grayburg San Andres

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 4 Township 17S Range 32E NMPM Lea County

10. Date Spudded 01/30/97 11. Date T.D. Reached 12. Date Compl. (Ready to prod.) 02/28/97 13. Elevations (DR, RKB, RT, GB, etc.) 14. Elev. Casinghead

15. Total Depth 4015 16. Plug Back T.D. 4013 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made

Injection interval: 3885-3979 Grayburg & San Andres
21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28#	306	11	200 sx	circ surface
5-1/2	17, 15.5, 14#	4090	7-7/8	400 sx	TOC 2935

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	3805	

26. Perforation record(interval, size, and number) 3885-87, 96, 3900, 16-19, 22-27, 41, 48-51, 66-68, 77-79' w/ 1 SPF (26 holes)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	3885-3979	3000 gals 15% NEFE acid

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping-size and type of pump)				Well Status (Prod. or Shut-in)	
Injecting 02/28/97						INJECTION	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	OIL-BBL.	Gas-MCF	Water-Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Betty Epie Printed Name Betty Epie Title Production Administrator DATE 06/27/97