

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980 Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00462
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT
8. Well No. 28
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION <input type="checkbox"/>	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 4 Township 17S Range 32E NMPM County Lea	
10. Elevation (Show whether DF RKB, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Re-enter P&A'd injector <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

01/30/97	Dig out cellar. Weld on pull nip to PO dry hole marker. Marker came off. Drlg out cmt.
02/20/97	RU HLS perf'd f/3885-87', 96', 3900', 16-19', 22-27', 41', 48-51', 66-68', 77-79' w/ 1 SPF (26 holes) RIH w/4-1/2" perma-latch pkr w/45000# shear on 120 jts 2-3/8" 4.6# EUE 8rd IPC tbg. Set pkr @ 3805'.
02/21/97	RU HES & circ hole w/65 bbls pkr fl & set 5-1/2" perma-latch pkr. ND BOP & NU WH. Acidized San Andres/Grayburg perms. w/3885-3979' w/3000 gals 15% NEFE acid & 52 ball sealers. Tstd tbg-csg annulus to 700# for 15 min. Held ok.
02/22/97	ND BOP & installed WH. RU HES & circ tbg-csg with 60 bbls pkr fl. Tstd tbg-csg annulus to 650# for 30 min. Held ok.
02/24/97	WO wtr line.
02/28/97	NU WH. Injection rate 300 BWPd @ 800#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 06/10/97
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR TITLE _____ DATE NOV 14 1997

CONDITIONS OF APPROVAL, IF ANY:

JCSB N

