

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SAFETY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Maljamar (Grayburg)
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name Maljamar Unit
3. Address of Operator P. O. Box 1660, Midland, Texas 79701	9. Well No. 28
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Maljamar Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) KB 4160	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to commence first quarter 1975. State office will be notified prior to commencing actual plugging operations.

1. MI RU PU. Run and set CIBP on tubing to 3800', spot 20 sxs cement on top of CIBP with tubing.
2. Load hole with mud laden fluid. - 2500# PER 100 bbls 9.5 brine
3. Determine free point of 5 1/2" casing (est. 2000').
4. Shoot off casing, pull and lay down 5 1/2" casing.
5. Run tubing, open ended to 50' below casing stub and spot 30 sxs cement. Pull tubing to 358', spot 50 sxs cement. Spot 10 sxs cement 20' to surface.
6. Weld steel plate with 4' marker. Back fill pit & cellar. Clean up location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>J. E. Pullin</u>	TITLE <u>Drilling Supervisor</u>
DATE <u>Dec. 26, 1974</u>	
APPROVED BY <u>Oil & Gas</u>	TITLE <u></u>
DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY: <u></u>	