

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

DESIGNATION AND SERIAL NO.

NM Oil Co

(See other instructions on reverse side)

P 1980
Hobbs, NM 88241

RECEIVED

NM 016799

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

11000*31 A 9-44

1a. TYPE OF WELL:		OIL WELL	GAS WELL	DRY	Other	WIW
b. TYPE OF COMPLETION:		NIW	WORK OVER	DEEP-EN	PLUG BACK	DEF RESVR
2. NAME OF OPERATOR		The Wiser Oil Company				
3. ADDRESS AND TELEPHONE NO.		8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0089				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FNL & 660' FEL, Unit N At top prod. Interval reported below At total depth				
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DR, RKB, RT, GB, ETC.)*
02/27/97		03/17/97		03/17/97		4220' GL
20. TOTAL DEPTH MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY
4410'		4218'				ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						CABLE TOOLS
Injection Interval 3972-4124' Grayburg		7175-4184' San Andres				25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN						No
						27. WAS WELL CORED
						No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	24#	313'	11"	250 sx		
5 1/2"	14#	4398'	7-7/8"	300 sx		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE	DEPTH SET (MD)
					4-1/2"	3870'
31. PERFORATION RECORD (Interval, size and number)						
3972-74, 79, 4009-11, 21-23, 29-30, 32, 48, 56-58, 80-81, 93-96, 4102-04, 13, 20-24						
4175-79, 83-84						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)						
3972-4184						4500 gals 15% Fer-check acid
33. PRODUCTION						
DATE FIRST INJECTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
03/17/97					Injection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.
						GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY:
35. LIST OF ATTACHMENTS						
36. I hereby verify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED	TITLE		DATE			
Betty Epie	Production Administrator		07/28/97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7/28/99

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Cue