

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M Oil Co
P 15
Hobbs NM 88241
RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

1997 JUL 31

5. Lease Designation and Serial No.

NM 016799

6. If Indian, Allottee or Tribe Name

LAND MANAGEMENT

BUREAU OF
ROSW

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FEL
Unit H, Sec 4, T17S, R32E

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

18

9. Well API No.

30-025-00463

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-enter P&A'd inj
well & return to injection
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

02/22/97 MIRU Ram WS #118. Drlg out cmt.

03/4/97 RU csg crew & ran 5 jts 4-1/2" 11.60# flush jt K-55 csg. Set @ 4259'. PBTD 4218'. RU HES & cmted w/240 sxs Super Modified "H" w/5# micro bond, 5/10% CFR-3, 5/10% Halad-344. 13 PPG. 1.71 yield. 8.58 gal/sx. Displaced w/65 bbls FW. Bumped plug. 4,000#. Circ 58 sxs cmt.

03/11/97 MIRU Tyler WS #104. Installed 4-1/2" WH & NU BOP. RU HLS & ran GR-CCL log f/4206'-3206'. 12' HLS.

03/12/97 RU HLS & perf'd San Andres f/4175'-79' 83'-84' w/1 SPF (7 holes) & perf'd Grayburg f/3972'-74', 79', 4009'-11', 21'-23', 29'-30', 32', 48', 56'-58', 80'-81', 93'-96', 4102'-04', 13', & 20'-24' w/1 SPF (32 holes). Total of 39 holes. RD HLS. RIH w/4-1/2" perma-latch prk & 122 jts 2-3/8" IPC tbg. Set prk @ 3870' w/4,000# tension. ND BOP & NU WH. Displaced tbg-csg annulus w/45 bbls prk fluid. RU HES & acidized San Andres Grayburg perfs f/3972-4184' w/4500 gals 15% Fer-check acid.

03/17/97 Initial injection - 400 BWPD @ 850#

14. I hereby certify that the foregoing is true and correct

Signed: Betty Eise Title Production Administrator

Date 07/28/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____

Date _____

Conditions of approval, if any:

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

DATE 07 1997

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Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JCSN CW

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