

Proposed Casing Program:

500' 4" 11.34# FJ liner casing cemented w/85 sx.

\* A full string of 4" FJ will be run and cemented to surface if condition of 5 1/2" casing dictates.

5. Proposed Control Equipment: See Attached Detail.
6. Mud Program: Fresh Water
7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.

8. Testing, Logging and Coring Programs:

Drill Stem Tests: None planned.

Logging: GR-CNL-CCL  
TD - 2500'

9. Abnormal Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are foreseen. The anticipated hole temperature at total depth is 100 degrees and maximum bottom hole pressure is 1980 psig. Minimum hydrogen sulfide gas is possible and precautions will be taken in this area. No major loss circulation intervals have been encountered in adjacent wells.

10. Anticipated Starting Date and Duration of Operations:

The anticipated start date is September 1, 1995. The operation should require approximately 14 days. We plan to utilize only the existing well pad, therefore a Cultural Resources Examination is not necessary.