

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 016799

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Maljamar
(Grayburg-San Andres)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 4, T-17-S, R-32-E,
NMPM

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit N, 1980' FNL, 660' FEL, Section 4, T-17-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4218

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-1-75 Dug pit. Moved in rig. Ran tubing to 3900'.

9-2-75 Displaced hole with 9.5 ppg mud laden fluid. Spotted 25 sacks cement. Pulled 15 joints tubing and waited on cement. Tagged top of cement at 3670'. Pulled tubing to 3000' and spotted 30 sacks cement. Pulled tubing to 1200', spotted 35 sacks cement. Pulled out of hole with tubing. Perforated 5 1/2" casing at 373'. Established circulation. Pumped 91 sacks cement down 5 1/2" casing circulating cement to surface via 8 5/8" x 5 1/2" annulus leaving 5 1/2" full to surface.

9-18-75 Installed 4' marker, backfilled pit and cellar. Cleaned up location as per "Statement of Surface Restoration Intention" filed 6-30-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

(This space for Federal or State office use)

TITLE Senior Drilling Engineer

DATE Sept. 23, 1975

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 8 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side