

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Maljamar (Grayburg) Unit	
2. NAME OF OPERATOR Standard Oil Company of Texas - A Division of Chevron Oil Co.		8. FARM OR LEASE NAME Formerly Atlantic Fed. #2	
3. ADDRESS OF OPERATOR 3616 Avenue G - Snyder, Texas 79549		9. WELL NO. 18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit R- 1930' FWL and 660' FWL of Section 4, T-17-S, R-32-E		10. FIELD AND POOL, OR WILDCAT Maljamar (Grayburg - S.A.)	
14. PERMIT NO.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T-17-S, R-32-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4213'		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☒ Convert to Water Injection

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move in pulling unit and pull rods and tubing.
2. Perforate intervals 3970-3980' and 4028-4034.
3. Run casing scraper to 4200'.
4. Run test packer to 3950' and test casing.
5. Run injection packer and set at 4070'.
6. Rig wellhead for dual injection.
7. Place well on injection down tubing and casing.

Work to be commenced upon approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. McCants

TITLE

District Engineer

DATE

May 5, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE