NG. OF COPIES RECEIVED		NSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
IRANSPORTER GAS			
OPERATOR PRORATION OFFICE	-		
A Bivision of	ompany of Texas California Oil Company		
3610 Avenue 8	- Snyder, Texas	Other (Please explain)	
Reason(s) for filing (Check proper bo	x) Change in Transporter of:		
Hecompletion	Coll Dry Gos		
Change in Ownership	Casin ihead Gas Conden		tand Barras
change of ownership give name nd address of previous owner	Texam Oil Corporation -	P. O. Box 1103 - Ma	
DESCRIPTION OF WELL AND Lease Mame	Wall No. POOL Ru.	me, including Formation	Kind of Lease State, Federal or Fee Fadera
Atlantic Federal Location	Battery 2 2 Mal;		Ŧ
Unit Letter B ;;	1980 Heet From The Lin		
	ownship 17 Range	32 , NMPM,	Lot Count
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	ridatene (orten anno	
	Casinghed i Gas or Dry Gas	Address (Give address to which appro	
	Unit Sec. Twp. Rge.	Phillips Pet. Co., Bo Is gas actually connected?	rtlesville, Oklaboma hen
If well produces oil or liquids, give location of tanks.	H 4 17 3		
COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Re
Designate Type of Comple	tion - (X)	Tota, Depth	P.B.T.D.
Date Spudded	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
1:col	Name of Froductrig Formation		Depth Casing Shoe
Ferforations			
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top o
OIL WELL Late First New Cil Hur. To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cdi-BEls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVATION COMMISSION	
	and regulations of the Oil Conservation	on i i i i i i i i i i i i i i i i i i i	, 19
- · · · · · · · · · · · · · · · · · · ·	ed with and that the information give the best of my knowledge and belie		
	1	TITLE	
Etim Ca	uls	and the summer for all	in compliance with RULE 1104. Iowable for a newly drilled or deep
	(Signature)	well, this form must be accom tests taken on the well in ac	cordance with RULE 111.
District Engin			must be filled out completely for a

June 2, 1965

(Date)

tests taken on the well in accordance with Rolls		
All sections of this form must be filled out completely	for	allow-
All sections of this form made at		
able on new and recompleted wells.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.