## NEW N (CO OIL CONSERVATION COMMIS N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				t be reported on 15.025 psia at 60° Fahrenheit.  Midland, Taxas Harch 16, 1960 (Date)
PARF	HEREF	RY REC	DUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
ntia	eo Oil	& Gas	Co.	Atlantic Federal , Well No. 2 , in
H (C	Company	or Opers	20r) 4	(Lesse) , T. 17 8 , R. 32 E , NMPM., Roberts Pool
				County. Date Spudded 2-24-60 Date Drilling Completed 3-10-60
				County, Date Spudded Address Total Depth 4410 PBTD 4390
Ple	ease indi	cate loc	ation:	Top Oil/Gas Pay 4005 Name of Prod. Form. Grayburg
D	C	В	A	PRODUCING INTERVAL - 4005'-11',4058'-61',4077'-83',4087'-89',4093'-9
	,		l	A120'-23', 4126'-28', 4176'-81', 4183'-90'
E	F	G.	H	Perforations Depth Depth Open Hole Casing Shoe Tubing
1	İ		x	
L	K	J	I	OIL WELL TEST - Choke
~		Ū	_	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): 43 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 24/1
				GAS WELL TEST - Gravity 35.5 GOR 801-1
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
abing .	Casing a	nd Gemen	ting Reco	Method of Testing (pitot, back pressure, etc.):
Size	F	reet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
			<b>A</b> CA	Choke Size Method of Testing:
8 5/8	3	113	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/2	2" 43	398	300	
				sand): 4000 gel. acid. 15.000 gel. refined oil, 75,000 lb. send. Casing Tubing Date first rew
2 3/8	3" 42	228		Press. 700 Press. 7800 oil run to tanks 3-15-60
				Gil Transporter Texas-New Mexico Pipeline Co. RECEIVEL
				Gas Transporter The Control of the C
emarks	emarks:			MAR 21 1960
				V. S. GEULUGICAL SUR
				ARTESIA, NEW MEXIC
	••••	.10 .1	at the inf	formation given above is true and complete to the best of my knowledge.  SANTIAGO OIL 6 CAS CONPANY
I h	егеbу се	rtily tha		
I he	ereby ce	rtily tha	., <u>,,</u>	Company of Operator)
I h	:d		<u>,,,</u>	Company or Operator)
I h	:d		<u>,,,</u>	N COMMISSION  By: (Signature)
I h	:d		<u>,,,</u>	N COMMISSION  By: (Signature)  Secretary-Tressurer
I h	:d		<u>,,,</u>	N COMMISSION By: (Signature)
I hepprove	:d		<u>,,,</u>	N COMMISSION  By: (Signature)  Secretary-Tressurer