

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Unit G, Sec 4, 17S, R32E

Designation and Serial No.

NM-016799

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

17

9. Well API No.

30-025-00464

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

08/19/96 MIRU Ram WS # 118. POH w/pump & rods.

08/20/96 NU BOP. Dropped standing valve. Load & test tbq. Could not fish standing valve due to paraffin. Tagged bottom. POH w/tbg. Fill @ 4094' w/133 jts 2-3/8" tbg. RU HLS & ran Casing Inspection Log. RD HLS.

08/21/96 Bled well down. RIH w/4-1/2" bit, DC's & 127 jts. 2-3/8" tbg. Tagged fill @ 4107'. RU & circ w/110 bbls fresh water. Drilled scale & metal f/4107'-4178'. Penetration stopped. POH w/tbg, DC's & bit.

08/22/96 Opened well & RIH w/4-1/2" Kutrite shoe w/V-Doors & wire, 1 jt. wash pipe, & 2-3/8" tbg. Tagged fish @ 4169'. Milled to 4175' w/ no penetration. Tbg plugging. POH & removed junk from shoe. RIH w/ new Kutrite shoe, 1 jt washpipe & tbg. Tagged fish @ 4175'. Milled to 4180' and swallowed fish. Washed to 4234' & circ. POH w/tools. Recd 15' 2-3/8" tbg w/collar & bull plug, several large pieces of junk.

08/23/96 RU HLS & ran GR-CCL log f/4230'-3230'. POH & LD. RIH & perf. f/4107', 4111', 4117', 4172', 4174', 4180' & 4191' w/2 SPF (14 holes) RD HLS. RU RES & RIH w/RBP, RTTS pkr & 2-3/8" tbg. Set RBP @ 4169'. Set RTTS @ 3881'. RIH & spotted 3 bbls. 15% Fer check acid. Set pkr @ 3989'. HES pumped 3500 gals Fer check acid & 28 ball sealers. Formation broke @ 1089#. ATP 3340# @ 4 bpm. MTP 3580# @ 4.8 bpm. Fair ball action. Did not ball out. Total load 125 bbls. ISIP 2071#. 15 min. 1435#. RU swab. Swabbed 2 hrs. FL surf to 2800'. Recd 36 bbls. 0% oil. TLTR 89 bbls.

08/26/96 SITP 260# Bled well down. RU swab. Swabbed 1 1/2 hrs. FL 2900'-4100'. Recd 20 bbls 0% oil. Unset pkr & retrieved RBP. Set RBP @ 4104'. Unset pkr & spotted 3 bbls acid. Set pkr @ 3908'. HES pumped 4000 gals Fer-check + 900# TBA-110 block. Formation broke @ 455#. ATP 2450# @ 3.4 bpm. MTP 32803 @ 3.8 bpm. Total load 156 bbls. ISIP 1727#. 15 min. 1189#. RU swab. Well flowed 22 bbls & died. Swabbed 5-1/2 hrs. FL surf-2800'. Recd 66 bbls. TLTR 68 bbls.

08/27/96 Opened well & RD swab. Unset pkr & RIH to 4092'. Tagged salt. RU & washed salt to 4104'. Retrieved RBP. BOH & LD work string, pkr & RBP. RIH w/Perma-latch pkr, on-off tool, & 125 jts 2-3/8" tbg. ND BOP. NU stripper head & swivel. Pumped 120 bbls FW w/35 gals pkr fluid. Set pkr @ 3867' w/12,000# tension. ND stripper head & NU tbg head. Ran 30 min test, lost 14#. RD.

08/28/96 NU WH. Initial injection rate - 10:00 a.m. 08/28/96 175 BWPD @ 0#.

14. I hereby certify that the foregoing is true and correct

Signed:

Billy Eric

Date

12/27/96

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Date

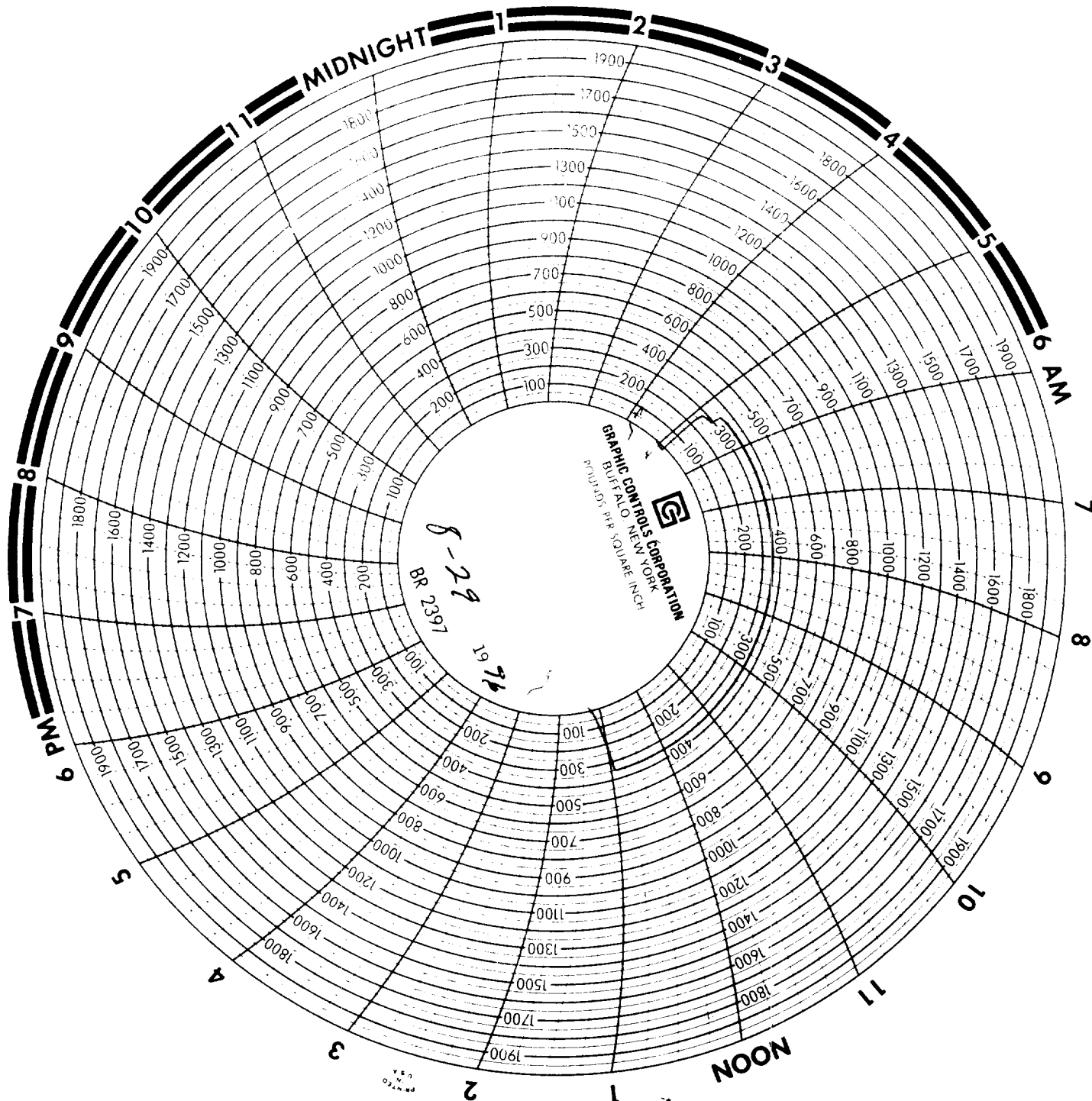
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

JCBW

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PRINTED
U.S.A.

1 hour clock
Wiser Oil
~~Handwritten signature~~

9:00 AM
PS I - O
Tps

Public Relations
Mar 31 #17
Ken Shields

