NO. OF COPIES RECEIVED	-		
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
ANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
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AND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATORAL O	A3
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PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		
	l Company of Texas		
A Division	of California Oil Co.		
	S - Snyder, Texas		
leason(s) for filling (Check proper box)	Other (Please explain)	
(ew Well	Casinge in Transporter of:		
vecompletion	Ory Go		
Tempe in Ownership	Castinghead Gas Conder	nsate	
change of ownership give name		m a m 366a 38433	
nd address of previous owner	Texas Oil Corporation	- P. O. Box 1663 - Midle	111
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ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
dame of Authorized Philosofter of	·	Texas-New Mexico Pipel	ine, P. O. Box 1510
Name of Authorized Transporter of Ca	isinghead Das 😿 - or Dry Gas 🔃	Address (Give address to which appro	ved copy of this form is to be sent)
	•	l .	
		Whilling Petroleum Co.	. Bartlesville, Okla.
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Enn Cants

District Engineer (Title)

June 2, 1965 (Date)

APPROVED	, 19 -	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.