NEW N CO OIL CONSERVATION COMMIS

RECEIVE (5m c-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE APR 2 5 1960 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned through completed Oil or Gar well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was fent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas April 21, 1960
			(Place) (Date)
		•	ING AN ALLOWABLE FOR A WELL KNOWN AS:
			Co. Atlantic Federal, Well No. 3, in. SW 1/4, NE. 1/4,
	mpany or O		(Lease)
		<u> </u>	T 17S , R 32E , NMPM., Reberts Pool
Unit Le			4-2-60
Pe#			County. Date Spudded 4-2-60 Date Drilling Completed 4-14-60
Pleas	se indicate	location:	Elevation 4189.47 Total Depth 4240 PBTD 4227
			Top Oil/Gas Pay 3953' Name of Prod. Form. Grayburg
ן מ	C B	A	PRODUCING INTERVAL _ 3953'-63', 4010'-16', 4036'-39', 4052'-56',
1	* 1		
<u></u>	F G		Perforations 4077'-80', 4082'-35'
E	- I -	. Н	Depth Depth Open Hole Casing Shoe Tubing
	X		
L	KJ	Ī	Oll WELL TEST Choke
_			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
1			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load cil used): 46 bbls.cil, 0 bbls water in 24 hrs, 0 min. Size 24
			GAS WELL TEST - GOR 1317-1 Gravity 35.5
			Natural Frod. Test: MCF/Day: Hours flowed Choke Size
Mac Co.	ing and Cem	enting Reco	
- •			
Size	Feet		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8 5/8	291	250	Choke Size Method of Testing:
5 3/6	471	230	
5 1/2	4229	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	1007	-	sand): 3500 gal. acid, 30,000 refined oil, 51,000 lb. aend
211	4180		Casing Tubing Date first new Press. 1000 Press. 6600 oil run to tanks 4-20-60
· · · · · · · · · · · · · · · · · · ·	7200		
			Oil Transporter Texas-New Maxico PipelinelCo.
	<u> </u>		Gas Transporter Phillips Petroleum Co.
marke:			
IIIdi as			
I here	by certify t	hat the infe	formation given above is true and complete to the best of my knowledge.
			19 SANTIAGO OIL & GAS COMPANY
proved	******************	•••••	(Company or Operator)
		* 	1 / 18/11 Chush
0	IL CONSE	RVATION	COMMISSION By: (Signature)
/		4/2	
÷[f]	<u> </u>	Japani.	Title Secretary-Treasurer
W	c (//	٠. ر	Send Communications regarding well to:
ile			Name Santiago Oil & Gas Co.
			rame
	•		P. O. Box 1663, Midland, Texas