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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name <b>Maljamar (Grayburg)</b>
2. Name of Operator <b>Chevron Oil Company</b>		8. Farm or Lease Name <b>Maljamar Unit</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79701</b>		9. Well No. <b>16</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>17-S</b> RANGE <b>32-W</b> NMPM		10. Field and Pool, or Wildcat <b>Maljamar (Grayburg-San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 4164.45</b>		12. County <b>Lea</b>

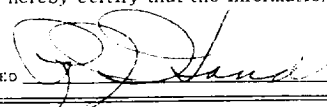
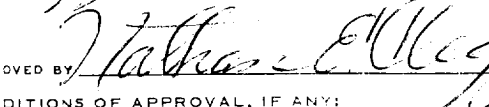
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-19-74 Moved in. Ran over shot & pulled fish. Ran 5 1/2" CISP and set at 3801'. Pumped 35' cement on top of CISP.
- 9-21-74 Ran tubing and displaced 5 1/2" casing w/9.5 ppg mud laden fluid.
- 9-25-74 Ran free point and shot off 5 1/2" casing at 744'. Pulled and laid down 5 1/2" casing.
- 9-26-74 Ran tubing to 744' and spotted 50 sxs cement. Pulled tubing to 347' and spotted 50 sxs cement. Spotted 10 sxs at surface.
- 10-12-74 Back fill pit and cellar. Welded steel plate with marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	<b>R. J. Rand</b>	TITLE <b>Division Drilling Supervisor</b>	DATE <b>October 31, 1974</b>
APPROVED BY 		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			