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HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 4 8 09 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas A Division of Chevron Oil Company</b>		8. Farm or Lease Name <b>Sinclair Taylor</b>
3. Address of Operator <b>3610 Avenue S - Snyder, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>17S</b> RANGE <b>32E</b> N.M.P.M.		10. Well and Pool, or Wildcat <b>Maljamar Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr 4164'</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

**Convert to water injection well**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Perf intervals 3878-86, 3930-34, 3938-40, 4034-40, with 2 CJFF.
4. Run FBEC and REP to 3850' and test casing to 3000#.
5. Break down each zone with 250 gallons iron stabilized mud acid.
6. Run injection string and set packer at 3980'.
7. Nipple up wellhead and place on dual injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **E. W. McCants** TITLE **District Engineer** DATE **3-31-66**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: