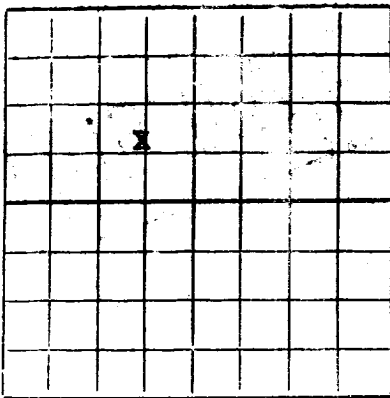




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 2 43

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santiago Oil & Gas Company

Sinclair-Taylor

Well No. 1, in SE 1/4 of NW 1/4 of Sec. 4, T. 17 S., R. 32 E., NMPM.

Undesignated

Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 4. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-19-60, 19 Drilling was Completed 4-30-60, 19

Name of Drilling Contractor Great Western Drilling Company

Address P. O. Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4164.45' The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3919 to 3922 No. 4, from 4007 to 4010
No. 2, from 3968 to 3970 No. 5, from 4031 to 4033
No. 3, from 3992 to 3994 No. 6, from 4096 to 4097
4169 4170

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	244	N	297	Halliburton			surface
5 1/2	144	N	4184	"			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	307	250	pump & plug		
7 7/8	5 1/2	4193	300	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1,800 gal. acid, 20,000 gal. refined oil, 45,000 lbs. sand

Result of Production Stimulation flowing

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-4-60, 19
OIL WELL: The production during the first 24 hours was 43 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 35.5
GAS WELL: The production during the first 24 hours was none M.C.F. plus none barrels of
liquid Hydrocarbon. Shut in Pressure none lbs.
Length of Time Shut in none

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1151		T. Devonian		T. Ojo Alamo
T. Salt	1287		T. Silurian		T. Kirtland-Fruitland
B. Salt	2457		T. Montoya		T. Farmington
T. Yates	2457		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	not picked		T. McKee		T. Menefee
T. Queen	3400		T. Ellenburger		T. Point Lookout
T. Grayburg	3900		T. Gr. Wash		T. Mancos
T. San Andres	4089		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Sand and gravel				
230	1151	901	Red shale				
1151	1289	136	Anhydrite				
1289	2457	1170	Salt				
2457	3400	943	Shale				
3400	3900	500	Sand and shale				
3900	4195	295	Dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 5, 1960

(Date)

Company or Operator SANTIAGO OIL & GAS COMPANY

Address P. O. Box 1663, Midland, Texas

Name

Position or Title Secretary-Treasurer