## Energy

## State of New Mexico perals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

	OIL CONSERVATIO		WELL ARING
P.O. Box 1980, Hobbs, NM 88240	310 Old Santa Fe Trail, F Santa Fe, New Mexico		WELL API NO. 30-025-00467
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88	8210		5 Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	10		6 State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: Oil Gas Well Well	OTHER Water Injectio	n	MALJAMAR GRAYBURG UNIT
2. Name of Operator	a Wisar Oil Company		8. Well No.
The Wiser Oil Company  3. Address of Operator  8115 Preston Road, Suite 400, Dallas, TX 75225			9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter E	: 1980 Feet From The North Line an	d 660 Feet From The	. West Line
Section 4	Township 17S Range 321		County Lea
	10 Elevation (Show whetther DF RKB,	GR. etc.)	The same and the same
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	C PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Conversion to water injection	X
	Operation (Clearly state all pertinent details, and give pertinent	dates, including estimated date of starting any propose	d work)
SEE RULE 1103.  12/30/96 MIRU Lucky WS. POH w/1-¼" x 16' PR, 3-2" x ¾" rod subs, 1-4' x ¾" rod sub, 1-6' x ¾" rod sub, 1-8' x ¾" rod sub, 2-¼" rods, 139-5/8" rods, 20-7/8" rods, 2" x 1-¼" x 12' RWBC pmp, & 1-6" nip. RU hot oiler & pmpd 75 bbls to free rods from paraffin.			
01/02/97	Perfd Vacuum/Grayburg f/4010-12', 4024-25', 29', 31-32', 3848-51, 3899', 3900', 03-04' w/1 SPF (16 holes). RU HES & acidized Vacuum/Grayburg perfs f/3848-4060' w/750 gals Xylene & 3500 gals 15% Fer-check SC acid & 1500# rock salt.		
01/03/97	RIH w/5-½" perma-latch w/1.5 on-off tool, & 2-3/8" tbg to 3781'. ND BOP & installed WH. RU kill truck & circ 75 bbls pkr fl. Set perma-latch pkr.		
01/06/97	Rig down unit. Wind blowing too hard & snowing. RU hot oiler & tested annulus to 450# for 30 min. Held ok.		
01/08/97	Initial injection rate 300 BWPD @ 450#.		
I hereby certify that the information ab	ove is true an complete to the best of my knowledge and belief		
SIGNATURE	ty Spie TITLE	Production Administrator	DATE06/11/97
TYPE OR PRINT NAME Be	tty Epie	TELEPHONE NO.	(214)265-0080
(THIS SPACE FOR STATE USE)		Paul Katitz	
APPROVED BY	TITLE	Geologisi	DATE
CONDITIONS OF APPROVAL, IF A	NY:		<b>'</b>

ICBN

Est.