

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Maljamar Grayburg Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Maljamar Grayburg Unit
3. Address of Operator P. O. Box 1660, Midland, Texas 79702	9. Well No. 15
4. Location of Well UNIT LETTER E 1980 FEET FROM THE FWL North LINE AND 660 FEET FROM THE FWL West 4 LINE, SECTION 17-S TOWNSHIP 32-E NMPM.	10. Field and Pool, or Wildcat (Grayburg-San Andres) Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) GL 4147'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU PU. Hot oil tbg., POOH w/rods & pump. NDWH. NUBOP.
- 2) Tally out of hole w/tbg.
- 3) RIH w/bit & scraper. C.O. if necessary. POOH w/bit & scraper.
- 4) Hydro-test tbg. in hole w/pkr. Set pkr. @3700' ±
- 5) Treat well w/gyp solvent. Swab back for clean up.
- 6) Pump gyp inhibitor followed by 2000 gals. 15% ne hcl.
- 7) Swab back load. POOH w/pkr.
- 8) RIH w/prod. tbg. NDBOP. NUWH. RIH w/rods & pump.
- 9) Conduct production tests.

(Estimated date of proposed work 12-21-81)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven C. Kammer TITLE Eng. Asst. DATE 12/14/81

APPROVED BY [Signature] TITLE [Signature] DATE DEC 15 1981

CONDITIONS OF APPROVAL, IF ANY: