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, 19	Put to producing				
The production for the first 24 hours was150	barrels of fluid of which100-% was oil;%				
emulsion;% water; and% sediment.	Gravity, °Bé 38				
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas				
Rock pressure, lbs. per sq. in.					
EMPLOYEES					
Loe hay Bore, Driller	CLeGrayss, Driller				
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FORMATION RECORD Employees of Blue Pacific Drlg. Co.

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FORMATION RECORD—Continued

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			10-42094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and reputs of pumping or bridges Notched open hole 3990, toget, where the state will be and in the state will be and in the state of pumping of bridges. tina Entre Strates to the 48,000 lbs. sand, 3,000 lbs. adomite.

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