Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	Т	U THAN	ISPORT CIL	- ANU NA	TUMAL GA	Note in Well	API No.		
Operator Marbob Energy Corporation					30-025-004				
Address P. O. Drawer 217, A.	rtesia, i	NM 882	210						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in T	ransporter of: Dry Gas	Ch.	et (Please explo ange of (in) Operato:	r effectiv	e 8/1/	89
	noco, Ind	c., P.	O. Box 46	0, HObbs	, NM 882	240			<u>.</u>
II. DESCRIPTION OF WELL	AND LEAS	SE							ease No.
case Name Grace Mitchell "B" Well No. Pool Name, Included Maljamar							d of Lease No. g, Federal MXXXX LC-029406 (B)		
Location Unit LetterO	:660	F	eet From The _S	outh Lin	e and	<u> </u>	ect From TheE	ast	Line
Section 5 Townshi	p 17S	R	Lange	32E , N	мрм,	····	Lea		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Texas—New Mexico Pip Name of Authorized Transporter of Casin	eline Co	·Nava		Address (Given Addres	BOX 2528, ve address to wh	HObbs , ich approved	l copy of this form NM 88241 i copy of this form		
Conoco, Inc.				P. O. 1	Box 460,	Hobbs,	IM 88240		
If well produces oil or liquids, give location of tanks.	Unit S	iec. T 5	wp. Rg= 17S 32E	Is gas actually connected? When? Yes N/A					
If this production is commingled with that		lease or po		ing order num	ber:				
IV. COMPLETION DATA Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Compl.	Ready to P	rod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing S	ihoe	
TUBING, CASING AND				CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	 ST FOR AL	LOWAI	BLE	<u></u>					
OIL WELL (Test must be after t	recovery of tota	l volume of	load oil and must	be equal to or	exceed top allo	wable for the	is depth or be for . etc.)	full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, e					
Length of Test	Tubing Press	ure		Casing Pressure			Cnoke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				J					
Actual Prod. Test - MCF/D	Length of Te	st		Bbls. Condensate/MMCF			Cravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF (COMPL	LANCE		DIL CON	ISERV	ATION D	IVISIC	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is rule and complete to the best of my knowledge and belief.				Date Approved AUS 3 1998					
Jel de Nillo				ORIGINAL SIGNED BY JERRY SEXTON					
Signature Signature		<u> </u>	17	By_	DIS	IKILI I SU	ILEK A13OK		
Rhonda Nelson Production Clerk Printed Name Title									
7/31/89			-3303 xxxx No.						
Date	and the second of the second	•	Education laboration of the	il	ta sang pada darahat Je	And Share To Consider	The latest of th		and the second second

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.