

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 460 Hobbs N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RE

SEP 12 1978

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

029406 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GRACE MITCHELL B

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

BAISH-MALIMAR-PEARSALE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 5, T.17S, R.32E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO CLEANOUT AND ACIDIZE SUBJECT WELL TO INCREASE PRODUCTION AS FOLLOWS:

- 1) MI + RU. LOAD OR KILL WELL IF NECESSARY
- 2) POOH W/ RODS + PUMP. TAG FOR FILL AND POOH W/ 2 3/4" Tbg.
- 3) IF FILL IS FOUND ABOVE 4040' clean-out well to $\pm 4050'$ T.D.
- 4) GIH W/ 2 3/4" Tbg and TREATING PACKER WITH $\pm 200'$ of TAILPIPE BELOW PKR. Set PKR IN THE 4 1/2" 9.5# casing at $\pm 3800'$.
- 5) PUMP 750 GALLONS 15% HCl-NE at 3-5 BPM.
- 6) DIVERT W/ 100# ROCK SALT AND 100# BENZOIC ACID FLAKES IN 200 GAL 10# BRINE WITH 30#/1000 GAL. GUAR GUM.
- 7) REPEAT STEPS 5 AND 6.
- 8) REPEAT STEP 5.
- 9) Flush WITH 16 bbls PRODUCED WATER.
- 10) POOH W/ TREATING TOOLS AND GIH W/ PRODUCING EQUIPMENT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Dutton

TITLE

ADMINISTRATIVE SUPERVISOR

DATE

9-6-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 12 1978

James F. Sims

DISTRICT ENGINEER

*See Instructions on Reverse Side