	te _	-	
Submit 5 Copies Appropriate Distuict Office	State of N Energy, Minerals and Nat	ew Mexico ural Resources Department	Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210		ox 2088 exico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR		ION
I.	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.
Operator	ation		30-025-00470
Mack Energy Corpor			
P.O. Box 276, Arte Reason(6) for Filing (Check proper box)	esia, NM 88210	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Effective 8/1/9	92
Recompletion	Casinghead Gas Condensate		0.0010
If change of operator give name and address of previous operator Marl	bob Energy Corporation,	P. O. Drawer 217, A	rtesia, NM 88210
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includ	ing Formation	Kind of Lease No.
Lease Name Grace Mitchell "B"	5 Maljamar	Grbg SA	XSIER, Federal or DER LC-029406 (B
Location	. 1980 Feet From The <u>n</u>	orth Line and 660	Feet From Theeast Line
Unit Letter <u>H</u>	170 225	, NMFM,	Lea County
Section 5 Townsh			
III. DESIGNATION OF TRAD Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	Address (Give address to which ap	pproved copy of this form is to be sent)
WIW	ghead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
Name of Authorized Transporter of Casin			When 7
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	
If this production is commingled with that	from any other lease or pool, give comming	ling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
V. TEST DATA AND REQUE OIL WELL (Test must be after	st FOR ALLOW ADLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable Producing Method (Flow, pump, g	e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Melliod (110w, pump, 8	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCI <sup>7</sup>
Actual From During Tran			
GAS WELL Actual Prod. Test - MCF/D	Length of lest	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Clioke Size
Testing Method (pitot, back pr.)	Tubling Pressure (Shut-in)		
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation		SED 1 1:00	
is true anti-complete to the best of my		Date Approved	
pronad 1	ulsu~	By ORIGINAL SIG	NED BY JERRY SEXTON
Signature Rhonda Nelson	Production Clerk	2 SISING	
Printed Name	Tille 748-3303	Title	
AUG 2 8 1992	Telephone No.		

an in the string stantant and the stantant in the string of the string o

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) An sections of this form must be fined out for anowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

CCD HOBES C.V.JE

1

SEP 0 % 1992

RECEIVED