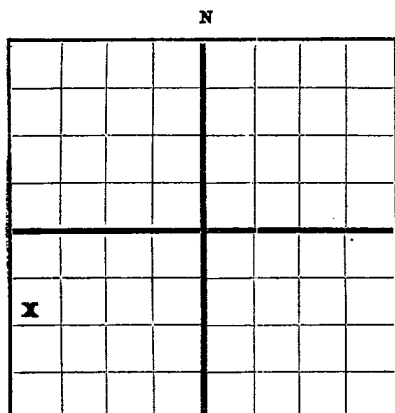


RECEIVED  
JAN 7 1949AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
Artesia Office

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

G. B. Suppes Tulsa Okla Box 660  
Company or Operator Address  
Mitchell Well No. 3 in SW-NW-SW of Sec. 5 T. 17S  
Lease  
R. 32E N. M. P. M. North Maljamar Field, Lea County.  
Well is 3630 feet south of the North line and 4950 feet west of the East line of Sec 5  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Grace mitchell Address  
The Lessee is Address  
Drilling commenced Sept 18 19 48 Drilling was completed Dec 4 19 48  
Name of drilling contractor Suppes & Suppes Address Tulsa Okla  
Elevation above sea level at top of casing 4055 feet.  
The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 3736 to 3748 No. 4, from to  
No. 2, from 3974 to 3996 No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 670 to 695 feet.  
No. 2, from 3145 to 3165 feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	40	8	used	385	Tex	385			
8 5/8	28	8	used	890	Tex				
7"	20	8	Nat	3185	Tex	3185			
5 1/2	14	8	Nat	3642	Tex				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	890	50	Halliburton		10 sacks aquagel
8	5 1/2	3642	100	Halliburton		10 sacks aquagel

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5	5	glycerin	140	12-6	4000	4007
4	5	glycerin	140	12-16	3775	4007

Results of shooting or chemical treatment increased from 150 barrels to 400 barrels of oil per day

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to 4007 feet, and from feet to feet

## PRODUCTION

Put to producing Dec 4 1948, 19  
The production of the first 24 hours was 400 barrels of fluid of which 100% was oil; %  
emulsion; % water; and % sediment. Gravity, Be. 36  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

Clyde Galloway Driller E. I. Glover Driller  
H. J. Jenkins Driller N. C. Pennell Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st day of December, 1948, at Artesia, New Mex.  
Name B. S. Kennedy Position Drilling Supt.  
Date 12-28-48

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	12	12	Clay
12	25	13	Caliche
25	90	65	Red Rock
90	125	35	Blue Shale
125	135	10	Red Rock
135	195	60	Green Shale
195	670	485	Red Rock
670	695	25	Sand
695	802	107	Red Rock
802	935	133	Anhydrite
935	945	10	Salt
945	985	40	Anhydrite
985	2000	1015	Salt
2000	3145	1145	Anhydrite
3145	3165	20	Red Sand
3165	3600	435	Anhydrite
3600	3736	136	Lime
3736	3748	12	Sand
3748	3862	114	Lime
3862	3974	112	White Lime
3974	3996	22	Sand
3996	4007	11	Lime

30-025-20541



BURRUS # 11

RICKS EXPLORATION, INC.

K-22-T12S-R38E 1650FS 2310FW

30-025-36038



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		LC 058775	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ryder Scott Management Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 922 - 8th Street, Wichita Falls, Texas 76301		8. FARM OR LEASE NAME mitchell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1720' FSL 400' FWL		9. WELL NO. 3 Y	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maljamar Gbr SA	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4056' G. L.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5 - 17 - 32	
		12. COUNTY OR PARISH Lea	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) "

7-16-69 Set cast iron bridge plug at 3664' in 4-1/2" casing with 3 sx cmt on top.  
(Top perforation @ 3746')  
Shot casing at 1394' ; filled hole with mud laden fluid.

Set 29 sx cmt. plug from 1393' to 1293' @ csing stub.  
" 32 " " " 205' to 105' in & out of surface pipe  
" 10 " " " 31' to 0' in top of surface pipe.

Erected 4" metal marker & cleaned location.

Pulled 1400.60' of casing.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>John D. Halsey</u>	TITLE <u>Agent</u>	DATE <u>11-19-69</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

APPROVED  
MAY 12 1971  
ARTHUR A. BROWN  
ENGINEER

RECEIVED

MAY 10 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.