

DUPLICATE

Form 9-330

Budget Appr. No. 42-R355.1. res 11-30-49.

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **029406 B**
LEASE OR PERMIT TO PROSPECT **Lease**

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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OCT 24 1950

ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **G. B. Suppes & B. E. Kennedy** Address **Artesia, New Mexico**
Lessor or Tract **Grace Mitchell** Field **No. Maljamar** State **New Mexico**
Well No. **5 B** Sec. **5** T. **17 S.** R. **32 E** Meridian **N.M.P.M.** County **Lea**
Location **2310 ft. {N.} of N Line and 330 ft. {E.} of W Line of Sec. 5** Elevation **4072**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **BE Kennedy**

Date **October 14, 1950**

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 2,** 19 **50** Finished drilling **September 19**, 19 **50**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4000** to **4018** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **670** to **700** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28	8	used	905	Beam	3792			
7"	20	8	Whit.	3223	Beam	3792			
5 1/2"	14	8	Mat.	3890	Beam	3792			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	905	50	Denton		10 Sacks Squagel
7"	3223				10 sacks Aquagel
5 1/2"	3890	100	Denton		10 sacks aquagel

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5		Glycerin	160	9-20	4025	4025

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **4025** feet, and from _____ feet to _____ feet

DATES

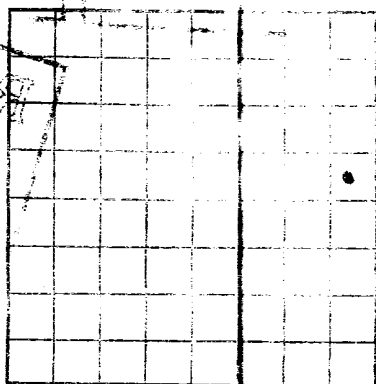
October 10, 19 **50**

Put to producing **October 10**, 19 **50**

The production for the first 24 hours was **150** barrels of fluid of which **100%** was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **27**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

FOLD MARK



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE PRINT NAME TO PROPERTY
LEASE
SERIAL NUMBER 052400 B
U.S. LAND OFFICE
LAS VEGAS

Company, G. E. Supper & B. E. Kennedy
Lessor or Tract, Grace Mitchell
Well No. B
Location, Sec. 5, T. 17 S., R. 35 E., of N. Line and 330 ft. E. of W. Line of Sec. 5
Elevation, 1075
Signed, G. E. Supper
Date, October 14, 1950
Title

The summary on this page is for the condition of the well at above date.
Commenced drilling, August 2, 1950
Finished drilling, September 19, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	4000	to	4018	No. 4, from	to
No. 2, from	to	to	to	No. 5, from	to
No. 3, from	to	to	to	No. 6, from	to

INTERMITTENT WATER SANDS

No. 1, from	670	to	790	No. 3, from	to
No. 2, from	to	to	to	No. 4, from	to

CASING RECORD

Depth	Remarks	Notes
0 to 100	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
100 to 150	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
150 to 200	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
200 to 250	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
250 to 300	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
300 to 350	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
350 to 400	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
400 to 450	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
450 to 500	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
500 to 550	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
550 to 600	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
600 to 650	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
650 to 700	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
700 to 750	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
750 to 800	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
800 to 850	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
850 to 900	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
900 to 950	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	
950 to 1000	8" casing or bridge were put in test for 300 ft. and of material used, position, and results of pumping or bailing.	

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Amount of mud used	Mud gravity	Mud used	Number sacks of cement	Remarks
10 sacks Admagel		Denton	50	8-2/8 405
10 sacks Admagel		Denton	100	7" 3253
10 sacks Admagel		Denton		5" 3000

PLUGS AND ADAPTERS

Depth set	Length	Size	Material	Remarks

SHOOTING RECORD

Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Glycerin	100	9-20	4052	4052

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	0	feet, and from	feet to

DATES

Put to producing	October 10, 1950	100% was oil	100%
The production for the first 24 hours was	150	barrels of fluid of which	100% was oil
Gallons casing per 1,000 cu. ft. of gas	27	Gravity, sp. gr.	27
Water and sediment			