

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029406 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mitchell

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Maljamar Gbr. SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

5 - 17 - 32

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Ryder Scott Management Company

3. ADDRESS OF OPERATOR

922 - 8th Street, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4083' G. L.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-16-69 Set cast iron bridge plug @ 3598' in 7" casing with 3 sx cmt. on top.  
(Top of 4-1/2" liner @ 3626')

Filled hole with mud laden fluid.

Shot csg. @ 2475; 2013; 1682; 1415; 1316; 1078'. Csg. moved about 20' - set casing sub plug - 66 sx cmt. from 1078' to 900'; shot csg. @ 778' - wouldn't move; shot at 636' &amp; pulled 7" csg. Shot 8-5/8" csg. @ 624 &amp; 366'.

Set 10 sx cmt. plug from 30' to 0'. Erected 4" metal marker &amp; cleaned location.

Pulled 657.0' of 7" casing &amp; 367.33' of 8-5/8" csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

11-19-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
MAY 12 1971  
ARMOR R. BROWN  
DISTRICT MANAGER

\*See Instructions on Reverse Side

RECEIVED

MAY 1 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED

MAY 13 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.