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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE FILE	REQUEST	FOR ALLOWABLE (. C. C. AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	WARIOKI OIR PROBABLIC	RAL GAS	
	TRANSPORTER GAS				
	OPERATOR				
ı.	PRORATION OFFICE Operator				
ļ	Ryder Scott Manag	ement Company			
	Address Q22 _ Sth Street	Wichita Falls, Texas 70	K301		
	Reason(s) for filing (Check proper box		Other (Please explai	n)	
	New Well	Change in Transporter of:		•	
	Recompletion	Oil		·	
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
H.	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N				
	Lease Name Mitchell	6 Maljamar Gbs		Federal or Fee Fed. LC 029406 B	
;	Location			1	
:	Unit Letter D ; 99	O Feet From The N Line	and 330 Fee	From The W	
	Line of Section 5 To	wnship 17 Range 3	2 , NMPM,	Lea County	
ĺ	Effic of decitor				
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to whice	approved copy of this form is to be sent)	
		Pipe Line Kox Division	•	, Artesia, N.M. 88210	
	Name of Authorized Transporter of Ca			approved copy of this form is to be sent)	
		The Boo	Is gas actually connected?	When	
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 5 17 32	la das fictions connected;		
		th that from any other lease or pool,	give commingling order number	er:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee		
	Designate Type of Completion	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of l pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
	CAC BUTT T				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			011 0015	EDVATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE		OIL CONS	EBANTION CONNESSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED 4 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John W. Rungan			
			Geologist Geologist		
X_{H_0}		11	led in compliance with RULE 1104.		
			11		

(Signature)

(Title)

(Date)

Agent

June 11, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply