[<u> </u>	1 I	·					Chevind 1/1/66 (Perm C-166
	·━╋╼╾╋╌╴	╌┼╼╍╋╾			NEW MEYN	TO OTL CON	SERVATION CO	
		╶┼╌╍╉╍	-			•	New Mexico	MMISSIUN
						SHELL IC,	NEW MIELICD	
						_		1
						WELL	RECORD	1 10 19
		┼╌┼╴	+	Mail to D		Opposition O		
		+-+-		later than	twenty days after	completion of we	II. Follow instructio	Form C-101 was sent no ns in Rules and Regulation E Land submit 6 Copies
LOCA	AREA 640 A	CRES ORRECTI	LT					
	Cont	nenta	1 Oil (Company		6	race Mitchell	В
Well No	<u>1</u>					Т.		32-E , NMPM
Well is	6 6 0	fe	et from	North	line and	660	feet from	West lin
or section			11 50 L-26	ate Land the Oil	and Gas Lease No.	. 18		5-10- 19 60
						-		•
Name of Dr	illing Contr	actor	Elu	B Pacific I	rilling Com	any		
Address	Box 832	?, Mid	land,	roxas				
No. 1, from.	3705	5	to.		DIL SANDS OR 2		to	
No. 2, from			to.		No. 5	, from	to	
No. 3, from.			to.		No. 6	i, from	to	
				IMPO	BTANT WATER	SANDS		
Include data	on rate of	water in	flow and e	levation to whic	h water rose in hol	le.		
No. 1, from.	······			to			íeet.	
No. 2, from				to			feet.	
No. 3. from				to				
NO. 4, Irom		••••••		to			ieet.	
					CASING BECO	RD		
SIZE	WEI(PER I		NEW OF USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	2	1.#	New	35	6 Garide St	Guide Shoe		
41/2	9.	5#	New	416	0 Gride St	be & Float	Coller	· · · · · · · · · · · · · · · · · · ·
						+		
	1	. <u></u>				1		<u>-</u>
		1			AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING		ERE ST	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
11	7 5/8	36	8	350	Pump & Plus	,		
6 3/4	4 1/2	414	▶	1200	Pump & Plug			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3705-13, 3782-3836, 3850-92, 3944-55, 4126-36. Treated with 500 gallons

acid, 85,000 gallons lease grude, 85,000 lbs gand, 5250 lbs Adomite.

BECORD OF DRILL-STEM AND SPECIAL TESTS

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If	drill-stem or other spec	ial tests or deviation surveys we	re made, submit report on sep	parate sheet and attach hereto	
		TOOL	S USED		
Rotary tools w	ere used from	feet to. 4155	feet, and from	feet to	feet.
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		not plugged 12-30-			
OIL WELL:	The production during	the first 24 hours was	barrels of	liquid of which	% was
	was oil;	% was emulsion;	% water; and	% was sec	liment. A.P.I.
	Gravity				
GAS WELL:	The production during	the first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Sh	ut in Pressurelb	5 .		•
Length of Tin	ne Shut in				

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): ---- - -Northwestern New Mexico Southeastern New Mexico

T.	Anhy	Т.	Devonian	Т.	Ojo Alamo
т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	T.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers. 2464	Т.	McKee	Т.	Menefee
Т.	Queen	T.	Ellenburger	Т.	Point Lookout
Т.		Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	T.	Granite	Т.	Dakota
Т.	Glorieta	T.		Т.	Morrison
т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	
			DODMATION DECODD		

FORMATION RECORD

From	To	Thickness in Feet	Formation .	From	То	Thickness in Feet	Formation
0	950	950	Surf sand, red beds, anhy				
950	2010	1060	Salt, Anhy				
2010	2151	141	Anhy, red shale				
2151	2380	229	Sand, Red shale, anhy				
2380	2470	90	Anhy, dolo, red shale				
2470	2660	190	Anhy, tr. sand				
2660	3090	430	Anhy dolo.	-			
3090	3250	160	Sd, dolo. Anhy, Red Shale				۰.
3250	3660	410	Anhy, dolo, red shale				
3660 3800	3800	140	Dolo, Sd, Anhy				
3835	3835	35	Sand Dolomite				
3940	3940 3960	105 20	Sd				
3960	4155	195	Dolomite				
2900	ررعبه	277	MULCHIK 00				
							24
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			•		1	1	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 1-

	1-9-61
Company or Operator Continental Oil Company	(Date) Address Rowley Bldg., Artesia, New Mexico
Name	
NMOCC	