

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 5 9 19 AM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Ryder Scott Management Company
Address
922 - 8th Street, Wichita Falls, Texas 76301
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Re-entry of former Green Bay Co.'s Mitchell "A" Lease, Well #3, P & A 1942

If change of ownership give name and address of previous owner

CHANGE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mitchell	Well No. 37	Pool Name, Including Formation Maljamar	Kind of Lease Fed. State, Federal or Fee	Lease No. LC 061434
Location Unit Letter A ; 650 Feet From The N Line and 690 Feet From The E Line of Section 7 Township 17S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Drawer 1267, Ponca City, Oklahoma 74602					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 5	Twp. 17S	Rge. 32E	Is gas actually connected? Not at present	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/30/40	Date Compl. Ready to Prod. 2/8/67		Total Depth 3981		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4025 Gr.	Name of Producing Formation Grayburg San Andres		Top Oil/Gas Pay 3695		Tubing Depth 3782			
Perforations Open hole completion					Depth Casing Shoe 3570			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8-5/8"		507' - 804'		Left in well when			
	7"		2137' - 3566'		P & A			
thru 7"	4-1/2"		3570'		cement to surface			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/8/67	Date of Test 2/8/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 40	Oil - Bbls. 27	Water - Bbls. 13	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. E. Sandy
(Signature)

Agent

(Title)

February 22, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.