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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BBOBATION			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE U.S.G.S.	AUTHORIZATION	EQUEST FOR AI AND TO TRANSPOR		1 5 1/ 1 D CH	sedes Old C-104 and C-11 tive 1-1-65	
	LAND OFFICE				2. H 42		
	IRANSPORTER GAS	_					
I.	PRORATION OFFICE	-			1	O, STANDARD OIL	
	Operator Standard Oil Company o	of Teyes - A Divi	sion of Cher	rron Oil Com	ING ITS OP	ERATING NAME TO	
	Address		01011 011 0110	1 011 0 111 0 011	CHEVRON	OIL COMPANY,	
	3610 Avenue S - Snyder, Texas 79549 Reason(s) for filing (Check proper box)			Other (Please ex			
	New Well Recompletion	Change in Transporter o	of: Dry Gas		eattery location 39, 30, 31, 33,	. Combine with 37, 39, 41, 43	
	Change in Ownership	Casinghead Gas	Condensate	and 45.	Effective Augu		
	If change of ownership give name and address of previous owner						
		LEACE					
	Lease Name (Crossburg) Im	Well No. Pool Name, In	-		d of Lease	Lease No.	
	Maljamar (Grayburg) Un	16 47 Maljamar	(Grayburg-	san Andresysto	te, Federal or Fee F'ede	ral NM 0315713	
	Unit Letter 0; 66	O Feet From The Sou	th Line and	1980 _F	eet From The East		
	Line of Section 9 Tov	wnship 17S R	Range 32E	, NMPM,	Lea	County	
ı.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATU	RAL GAS			•	
	Name of Authorized Transporter of Oil	or Condensate	Address	·	ich approved copy of this	form is to be sent)	
Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas V or Dry Gas A			S Address	P. O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Com If well produces oil or liquids,	pany Unit Sec. Twp.		D. Box 6666, ctually connected?	Odessa, Texas		
	give location of tanks.	L 9 17S	32E	Yes			
	If this production is commingled wit COMPLETION DATA	•					
	Designate Type of Completion		as Well New Wei	ll Workover E	Deepen Plug Back	Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total D	epth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	n Top Oil	/Gas Pay	Tubing Depth		
	Perforations				Depth Casing	Depth Casing Shoe	
	TUBING, CASING, AND			ITING PECOPO			
	HOLE SIZE			DEPTH SET		SACKS CEMENT	
			•				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test			load oil and must be equ	al to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	for this depth or be Producing	for full 24 hours) ng Method (Flow, pu	mp, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing	Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - B	BDIB.	Gas-MCF		
•	CAS WELLY						
-	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ondensate/MMCF	Gravity of Co	ndensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shut-in	Choke Size	·	
A.	CERTIFICATE OF COMPLIANC	CE		OIL CON	SERVATION COM	MISSION	
	I hereby certify that the rules and r Commission have been complied w		ervation	APPROVED , 19			
above is true and complete to the best of my knowledge and belief.				BY TO THE			
			TITL	This form is to be filed in compliance with RULE 1104.			
	E. W. McCants		1	this is a request	for allowable for a new	ly drilled or deepened	
(Signature) District Engineer			tests	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title)			able	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
July 28, 1967 (Date)			well n	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
				eparate Forms Ce	104 must be filed for	each pool in multiply	