

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)DATE
or re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Standard Oil Company of Texas, A Division of Gulfstream Oil Company	8. FARM OR LEASE NAME Flow I Federal Battery
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 0, 660' FSL, 1980 FSL, Section 9. T-17-S, R-32-E	10. FIELD AND POOL, OR WILDCAT Malheur Gravity S.A.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4074' SL
	12. COUNTY OR PARISH Lea 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in pulling unit, installed blowout preventer, pulled rods and tubing.
2. Ran 3" frac tubing with full bore retrievable packer. Set packer at 3994'. Frac perforations 4076'-4094' with 20,000 gals. lease oil, 1 1/2 lb. gal 20-40 sand and 500 lb. gyp. Treated at average rate of 15.8 MGD at a pressure of 4300 psi, max. 5200 psi.
3. Pulled 3 1/2" tubing and packer, cleaned out frac sand 4082'-4110'. Ran 2" tubing, rods and placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Rigley
R. E. Rigley

TITLE

Lead Drilling Engineer

DATE

March 30, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 2 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to tip of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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