

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructive
verse side)DATE
in reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME Maljamar (Grayburg)
2. NAME OF OPERATOR Chevron Oil Company	8. FARM OR LEASE NAME Maljamar Unit
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701	9. WELL NO. 48
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P, 660' FSL & FEL, Section 9, T-17-S, R-32-E	10. FIELD AND POOL, OR WILDCAT Maljamar (Grayburg-San Andres)
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4084	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T-17-S, R-32-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-75 Dug pit. Move in rig up pulling unit.

9-3-75 Pulled out of hole with tubing and packer. Ran in hole with tubing to 3700'. Displaced hole with 9.5 ppg mud laden fluid. Pumped 25 sacks cement. Pulled tubing and waited on cement.

9-4-75 Ran in hole and tagged cement at 3347'. Pulled tubing to 3150'. Spotted 30 sacks cement. Pulled tubing to 1100'. Spotted 35 sacks cement. Pulled out of hole with tubing. Perforated 5 1/2" casing at 342'. Established circulation. Pumped 73 sacks cement down 5 1/2" circulating to surface via 8 5/8" x 5 1/2" annulus leaving 5 1/2" full to surface.

9-11-75 Installed 4' marker. Backfilled pit. Cleaned up location as per "Statement of Surface Restoration Intention" filed 6-3-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Leonard

TITLE Senior Drilling Engineer

DATE September 22, 197

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 8 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
FEB 1 1970
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

100-440000

70

100-440000