

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME Maljamar (Grayburg)
2. NAME OF OPERATOR Chevron Oil Company	8. FARM OR LEASE NAME Maljamar Unit
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701	9. WELL NO. 48
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P, 660' FSL & FEL, Sec. 9, T-17-S, R-32-E, NMPM	10. FIELD AND POOL, OR WILDCAT Maljamar (Grayburg-San Andres)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NMPM Sec. 9, T-17-S, R-32-E,
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4084	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to commence third quarter 1975. Federal office will be notified prior to commencing actual plugging operations.

1. Dig pit and cellar.

2. Run in hole with tubing, open ended, to 3700', displace hole with 9.5 ppg mud laden fluid. Spot 25 sxs cement. Pull tubing to 2400' and spot 30 sxs cement. Pull tubing to 1000' and spot 35 sxs cement. Pull out of hole with tubing.

3. Perforate 5 1/2" casing at 342'. Establish circulation, pump sufficient cement to circulate to surface via annulus leaving 5 1/2" casing full.

4. Cut off casing 2-3' below ground level, set 4' marker. Back fill pits and cellar. Clean up location as per federal or state requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. T. Krysiuk

TITLE Division Drilling Supt.

DATE

July 30, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 19 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side