

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIE
(Other instruction
verse side)ATE*
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar (Grayburg) Unit

8. FARM OR LEASE NAME

Formerly Iles Federal X-5

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg - S.A.)

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Section 9; T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Standard Oil Company of Texas - A Division of Chevron Oil Co.

3. ADDRESS OF OPERATOR

3610 Avenue S - Snyder, Texas 79549

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceUnit P; 660' FSL and 660' FEL of Section 9,
T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4084'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Convert to Water Injection ☒

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in pulling unit and pull rods and tubing.

2. Perforate intervals 3798-3804; 3868-3872; 3885-3889; 3932-3940 and 3944-3948.

3. Run casing scraper to 4130'.

4. Run test packer 3775' and test casing.

5. Run injection packer and set at 3900'.

6. Rig wellhead for dual injection.

7. Place well on injection down tubing and casing.

Work will be commenced upon approval.

18. I hereby certify that the foregoing is true and correct.

SIGNED

E. W. McCants

TITLE District Engineer

DATE May 5, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side