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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
HOBBS OFFICE O. C. C.
MAR 1 10 18 AM '65

Operator Standard Oil Co. of Texas, a div. of California Oil Company	
Address 3610 Ave. S, Snyder, Texas, 79749	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Former owner & operator Leonard Nichols	

If change of ownership give name and address of previous owner **Leonard Nichols, Box 123, Maljamar, N. M.**

II. DESCRIPTION OF WELL AND LEASE		
Lease Name Illes "Y" Federal Battery 2	Well No. 5 Pool Name, Including Formation Maljamar (C-SA)	Kind of Lease State, Federal or Fee Fed.
Location		
Unit Letter P	660 Feet From The South Line and 660 Feet From The East	
Line of Section 9	Township 17 S Range 32 E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Okla.
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 9 Twp. 17S Rge. 32E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deeper Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test	Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION COMMISSION
D. C. Helm (Signature)	APPROVED _____, 19____
Production Foreman (Title)	BY _____
February 26, 1965 (Date)	TITLE _____
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.